EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 9/23/2006 06:00

Well Name

Fortescue A30St2

Rig Name Company

Imperial Snubbing Services Rig 22

Job Subcategory

Plug and Abandon Well prior to Redrilling

Report Start Date/Time Report End Date/Time Report Number 9/22/2006 06:00 9/23/2006 06:00

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount 40000462 AUD 1,802,339

Days Ahead/Behind **Cumulative Cost Daily Cost Total**

80,782

185,123

271,045

Management Summary

Re-instate rig equipment and ancillaries after skidding to the A30. N/d the wellhead and N/u the 13-5/8" BOP stack and pressure test.

Activity at Report Time

Pressure test the BOP stack 300/3000 psi.

Next Activity

Recover the 3-1/2" completion and set a cement plug on top of the packers

Daily Operations: 24 HRS to 9/24/2006 06:00

Well Name

Fortescue A30St2

Rig Name Company

> Imperial Snubbing Services Rig 22

Job Subcategory

Plug and Abandon Well prior to Redrilling

Report End Date/Time Report Start Date/Time Report Number

9/23/2006 06:00 9/24/2006 06:00 3

AFE or Job Number Currency **Total Original AFE Amount Total AFE Supplement Amount** 40000462 AUD 1,802,339

Days Ahead/Behind **Daily Cost Total Cumulative Cost**

Management Summary

Pressure test 13 5/8" Bop stack, Pull TWCV, Run THRT, Release and tubing hanger, Pooh with upper section of 3 1/2" completion to the SSSV nipple. Install X-over and RIH with 4" DP. Mix and pump 7.5 bbl 15.8 ppg cement plug onto Pkrs at 3429m. Rev cir cementing string clean. WOC.

86,152

Activity at Report Time

RIH to tag TOC

Next Activity

Pooh with 4" DP and 3.5" EUE completion.

Daily Operations: 24 HRS to 9/25/2006 06:00

Fortescue A30St2

Rig Name Company

Imperial Snubbing Services Rig 22

Job Subcategory

Plug and Abandon Well prior to Redrilling

Report Start Date/Time Report End Date/Time **Report Number** 9/24/2006 06:00 9/25/2006 06:00

AFE or Job Number Total AFE Supplement Amount

Total Original AFE Amount Currency 40000462 AUD 1,802,339

Cumulative Cost

Days Ahead/Behind **Daily Cost Total** 85,922

Management Summary

Rih and tag top of cement, Place a 7.5 bbl 15.8 ppg top up balanced cement plug, Circulate well to ISW, Pooh with drill pipe. Wait On Weather. Winds gusting to 60 knots

Activity at Report Time

WOW to abate

Next Activity

Pooh with 4" DP and 3-1/2" completion string. Run Gyro survey

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Daily Operations: 24 HRS to 9/23/2006 06:00

Well Name Bream B17

Rig Name Company

> Wireline Halliburton / Schlumberger

Job Subcategory Plan

Perforate

Report Start Date/Time Report End Date/Time Report Number 9/22/2006 06:00 9/23/2006 06:00

Currency Total Original AFE Amount Total AFE Supplement Amount

AFE or Job Number L0501F502 AUD 110,000 90,000

Days Ahead/Behind **Cumulative Cost Daily Cost Total**

18,937

68,408

87,345

106,282

Management Summary

Crew arrived at hekipad winds in excess of 40 knots job cancelled

Activity at Report Time

SDFN

Next Activity

Change out gas lift valve and perf

Daily Operations: 24 HRS to 9/24/2006 06:00

Well Name

Bream B17

Rig Name Company

Wireline Halliburton / Schlumberger

Job Subcategory Plan Perforate

Report Start Date/Time **Report End Date/Time** Report Number

9/23/2006 06:00 9/24/2006 06:00 5

18,937

AFE or Job Number Currency Total Original AFE Amount **Total AFE Supplement Amount** L0501F502 AUD 110,000 90.000

Days Ahead/Behind Daily Cost Total **Cumulative Cost**

Management Summary

Crew arrived onboard, set catcher plug at 704 mts mdrt. Changed out circulating valve for Dummy gas lift valve. crews returned to town

Activity at Report Time

SDFN

Next Activity

Perforate well

Daily Operations: 24 HRS to 9/25/2006 06:00

Well Name

Bream B17

Rig Name Company

> Wireline Halliburton / Schlumberger

Job Subcategory Plan Perforate

Report Start Date/Time Report End Date/Time Report Number

9/24/2006 06:00 9/25/2006 06:00 6

AFE or Job Number Currency **Total Original AFE Amount Total AFE Supplement Amount**

L0501F502 AUD 110,000 90,000

Days Ahead/Behind **Daily Cost Total Cumulative Cost**

18,937

Management Summary

Crew arrived at heliport, discussed weather conditions with BMA supervisor decision made to cancell the days operations

Activity at Report Time SDFN

Next Activity Perforate well

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